



**Offshore Wind Energy  
Supply Chain Opportunities**  
Presented by Séamus Mc Cabe  
May 7<sup>th</sup> 2010

## SSE Renewables - Who are we?

30th largest company in the FT-SE 100	
<b>Electricity &amp; Gas Networks</b>	£4.7bn RAV 2nd largest
<b>Energy Supply</b> (GB & Ireland)	9.2 million customers 2nd largest
<b>Generation</b> (UK)	Over 11,000MW 2nd largest
<b>Renewable Generation</b> (wind, marine hydro, biomass)	Largest in the UK Over 2,300MW <b>Over 450MW in operation in Ireland</b>

Safety

Service

Efficiency

Sustainability

Excellence

Teamwork

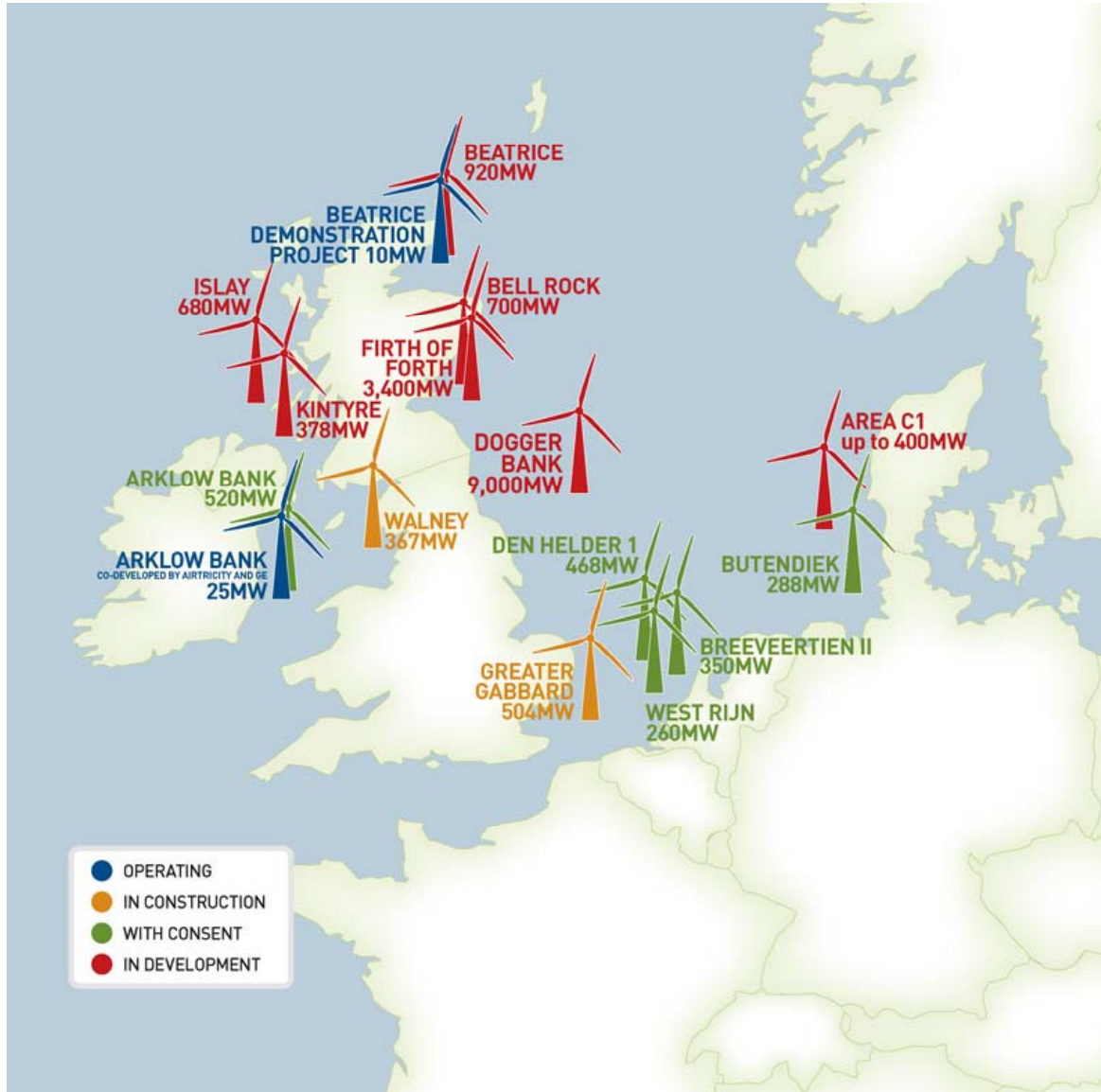
## Our Response to Key Energy Questions



504MW Greater Gabbard in construction

1. How do we respond to climate change?
  - Reduce the carbon intensity of our electricity generation by 50% by 2020
2. How do we address the dilemma of rising global demand for energy with depleting oil and gas supplies?
  - Build one of Europe's largest renewable portfolios Wind, Hydro, Marine, Solar and Biomass
3. How do we secure energy supplies and make them more reliable?
  - Focus on a European platform that maximises local sustainable energy sources
4. **Delivering Offshore Wind is a key part of the solution**

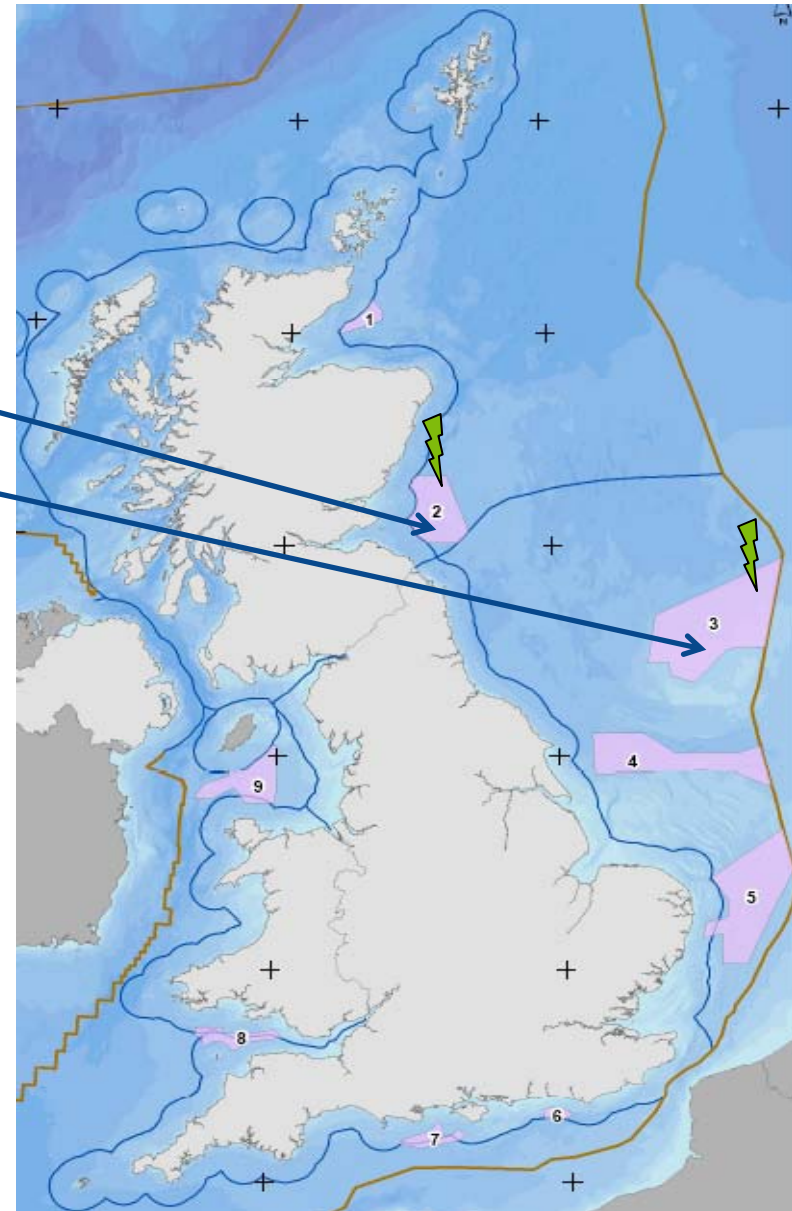
# SSE Markets - Offshore



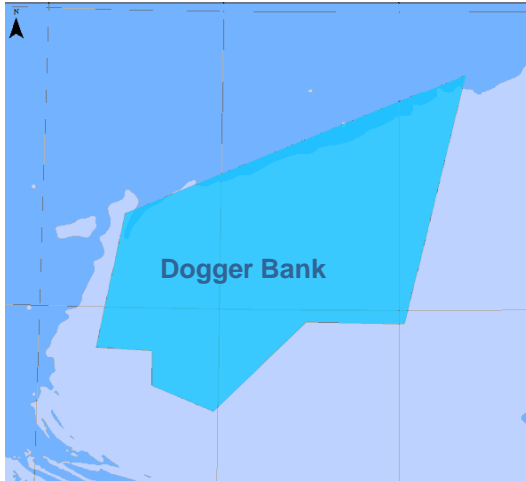
**Pipeline of  
8 GW  
of which  
1.5 GW  
is consented**

## UK Round 3 – A step change

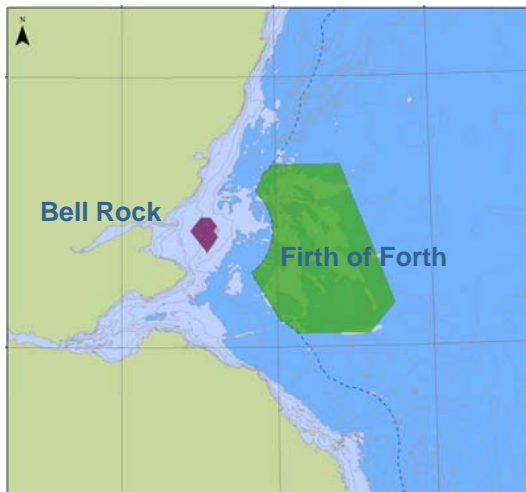
Zone	Name	Developer
1	Moray Firth	Moray Offshore Renewables Limited
2	Firth of Forth	Seagreen Wind Energy Limited
3	Dogger Bank	Forewind Limited
4	Hornsea	SMart Wind Limited
5	East Anglia	East Anglia Offshore Wind Limited
6	Southern Array	E.on Climate & Renewables UK Southern Array Limited
7	West Isle of Wight	Eneco Round 3 Development Limited
8	Atlantic Array	Bristol Channel Zone Limited
9	Irish Sea	Centrica Energy Renewable Investments Limited



# UK Round 3 Timeline – A clear timeline for delivery



DOGGER BANK	
CAPACITY [MW]	9,000
MIN. DISTANCE TO SHORE [km]	123.3
MAX DISTANCE TO SHORE [km]	289.9
WATER DEPTH	<50 m



FIRTH OF FORTH	
CAPACITY [GW]	3.4
MIN. DISTANCE TO SHORE [km]	23.3
MAX DISTANCE TO SHORE [km]	75.6
WATER DEPTH	> 50 m



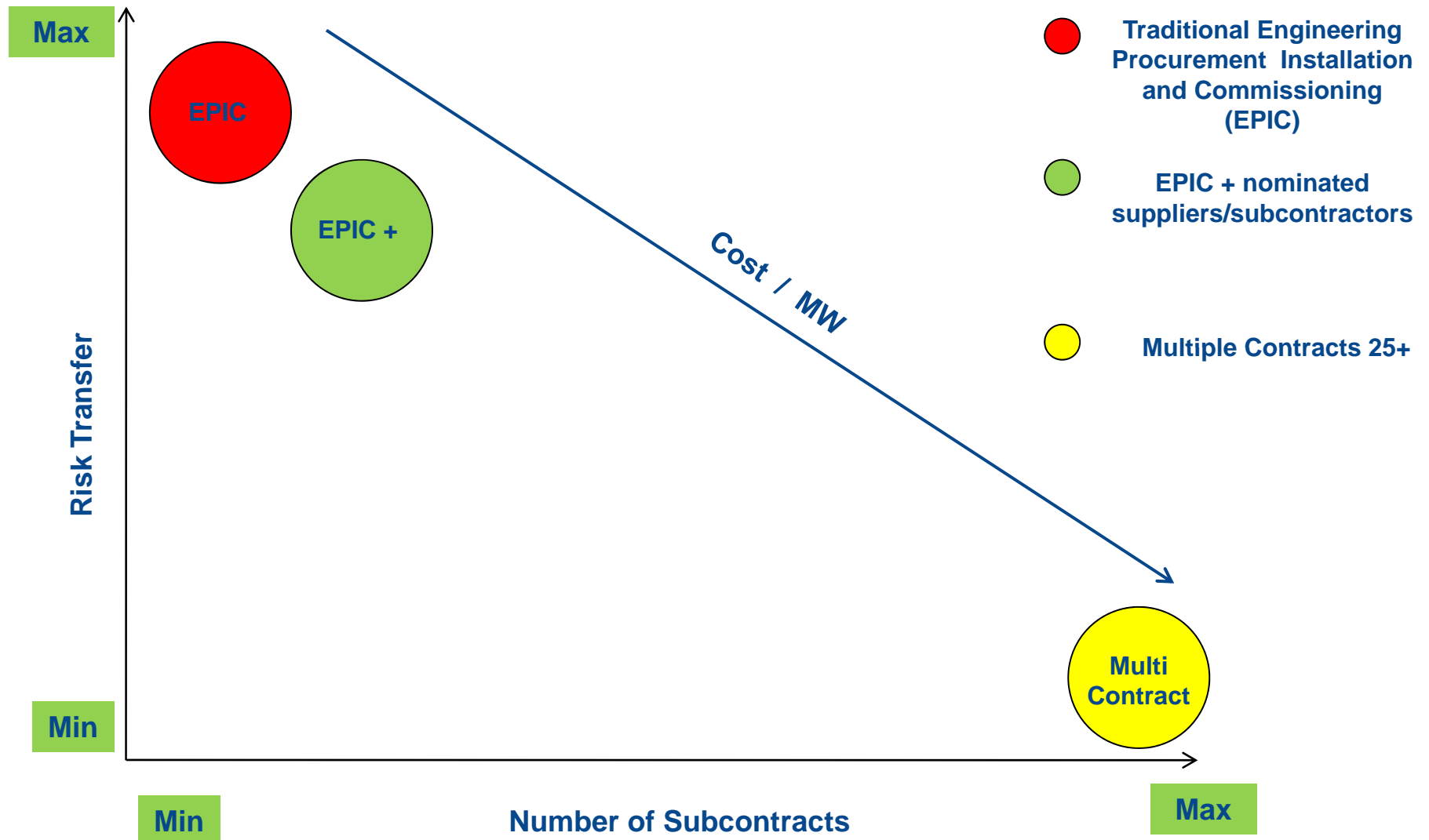
# What does this mean for potential suppliers?

## An Example:

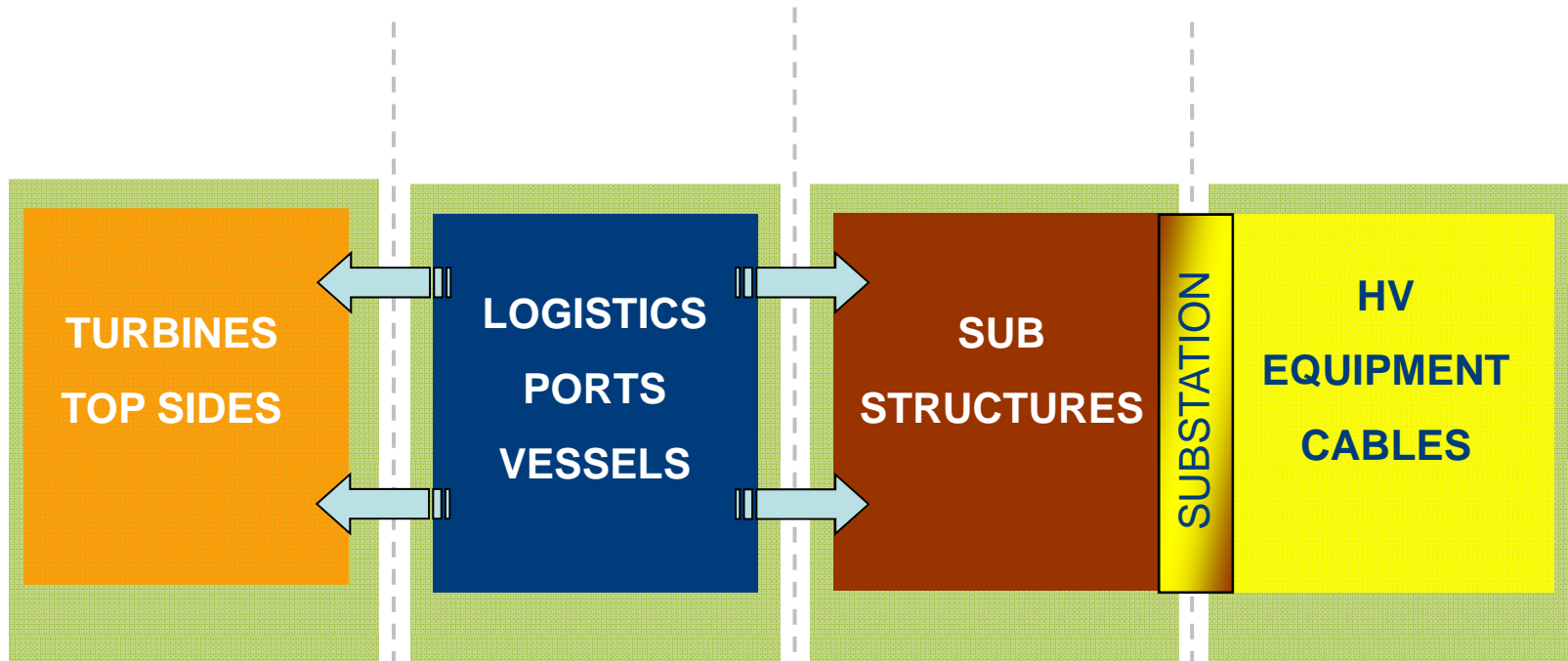
Systems	A Generic 500 MW project would consist of
Wind Turbines	140 x 3.6 MW
Foundation Substructure	140 driven mono piles or prefabricated jacket structures
Cable installation	Shore connection – 25 km of 132 kV - 900 mm <sup>2</sup> cable  Array - 200km of 33kV - 400mm <sup>2</sup> cable
Electrical System	Balance of Plant – Transformers, Protection Systems, Reactive Compensation
Substations	Offshore – two platform / jacket structures  Onshore – One Substation
Controls	Two SCADA systems one for the turbines and one for the rest of the system

Scaling up to a new 25 GW power system for 2020 potentially suggests
~ 5,000 x 5 MW
~ 5,000 driven piles or prefabricated jacket structures
Shore Connections - 1,250 km +  Inter Array cables - 10,000 km +
Scaling up in electrical systems
Offshore - 100 Platform /Jacket Structures  Onshore – 50 Substations +
100 integrated SCADA systems

# Offshore Wind Contract Types and Cost per MW Correlation



## Potential Supply Chain Packages



Each package consisting of an Onshore and Offshore Element

# Can Ireland's Green Economy service this market?

## The Vision



“.....an innovative, high-value export-led economy with some of the world's leading research-intensive multinationals and thousands of innovative small and medium enterprises....”



**The Offshore Wind Supply Chain is  
Ireland's smart green economy in action**